

**Sabal Trail Transmission, LLC**

Unaudited Financial Statements

June 30, 2019

**SABAL TRAIL TRANSMISSION, LLC**  
**STATEMENTS OF OPERATIONS**  
(Unaudited; in millions)

	Three months ended June 30,		Six months ended June 30,	
	2019	2018	2019	2018
<b>Operating Revenues</b>	\$ 93.4	\$ 91.4	\$ 185.2	\$ 150.8
<b>Operating Expenses</b>				
Operating, maintenance and other	15.5	14.5	30.1	28.4
Depreciation and amortization	12.4	11.6	24.8	22.8
Property and other taxes	7.0	8.8	13.7	17.7
Total operating expenses	34.9	34.9	68.6	68.9
<b>Operating Income</b>	58.5	56.5	116.6	81.9
<b>Other Income (Expenses)</b>				
Allowance for funds used during construction - equity	0.1	1.0	1.2	1.8
Allowance for funds used during construction - debt	—	0.4	0.5	0.8
Interest income	0.2	0.3	0.3	0.4
Interest expense	(17.3)	(11.6)	(34.5)	(11.6)
Amortization of debt costs	(0.2)	(0.2)	(0.4)	(0.2)
Total other expense	(17.2)	(10.1)	(32.9)	(8.8)
<b>Net Income</b>	\$ 41.3	\$ 46.4	\$ 83.7	\$ 73.1

See Notes to Financial Statements.

**SABAL TRAIL TRANSMISSION, LLC**  
**STATEMENTS OF CASH FLOWS**  
(Unaudited; in millions)

	<b>Six months ended June 30,</b>	
	<b>2019</b>	<b>2018</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income	\$ 83.7	\$ 73.1
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	25.2	22.9
Allowance for funds used during construction - equity	(1.2)	(1.8)
Decrease (increase) in		
Receivables - trade	0.5	(12.6)
Other current assets	(0.5)	0.3
Increase (decrease) in		
Accounts payable	(0.1)	—
Accounts payable - affiliates	1.1	0.4
Interest payable	—	11.6
Taxes accrued and other	11.7	14.4
Net cash provided by operating activities	<u>120.4</u>	<u>108.3</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Capital expenditures	(18.2)	(52.5)
Net cash used in investing activities	<u>(18.2)</u>	<u>(52.5)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Contributions from members	32.9	69.8
Distributions to members	(121.3)	(1,598.7)
Proceeds from the issuance of long-term debt	—	1,487.4
Net cash used in financing activities	<u>(88.4)</u>	<u>(41.5)</u>
<b>Net increase in cash and cash equivalents</b>	<b>13.8</b>	<b>14.3</b>
<b>Cash and cash equivalents at beginning of period</b>	<b>9.7</b>	<b>28.5</b>
<b>Cash and cash equivalents at end of period</b>	<b><u>\$ 23.5</u></b>	<b><u>\$ 42.8</u></b>

See Notes to Financial Statements.

**SABAL TRAIL TRANSMISSION, LLC**  
**BALANCE SHEETS**  
(Unaudited; in millions)

	<u>June 30,</u> <u>2019</u>	<u>December 31,</u> <u>2018</u>
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 23.5	\$ 9.7
Receivables - trade	31.1	31.6
Other	3.1	3.3
Total current assets	<u>57.7</u>	<u>44.6</u>
<b>Other Assets</b>		
Other - restricted funds	0.2	3.8
Total other assets	<u>0.2</u>	<u>3.8</u>
<b>Property, Plant and Equipment</b>		
Cost	3,057.9	3,019.8
Accumulated depreciation	(96.0)	(71.2)
Net property, plant and equipment	<u>2,961.9</u>	<u>2,948.6</u>
<b>Regulatory Assets</b>		
	<u>62.7</u>	<u>63.5</u>
<b>Total Assets</b>	<u>\$ 3,082.5</u>	<u>\$ 3,060.5</u>
<b>LIABILITIES AND MEMBERS' EQUITY</b>		
<b>Current Liabilities</b>		
Accounts payable	\$ 16.8	\$ 8.0
Accounts payable - affiliates	4.4	3.7
Interest Payable	11.4	11.4
Taxes accrued and other	21.1	3.5
Total current liabilities	<u>53.7</u>	<u>26.6</u>
<b>Long Term Liabilities</b>		
Notes payable	1,487.0	1,486.6
Total long term debt	<u>1,487.0</u>	<u>1,486.6</u>
<b>Members' Equity</b>	1,541.8	1,547.3
<b>Total Liabilities and Members' Equity</b>	<u>\$ 3,082.5</u>	<u>\$ 3,060.5</u>

See Notes to Financial Statements.

**SABAL TRAIL TRANSMISSION, LLC**  
**STATEMENTS OF MEMBERS' EQUITY**  
(Unaudited; in millions)

	<b>Spectra Energy Partners Sabal Trail Transmission, LLC</b>	<b>US Southern Gas Infrastructure, LLC</b>	<b>Duke Energy Sabal Trail, LLC</b>	<b>Total</b>
<b>December 31, 2018</b>	\$ 773.5	\$ 657.7	\$ 116.1	\$ 1,547.3
Net income	41.8	35.6	6.3	83.7
Attributed deferred tax benefit	(0.2)	(0.4)	(0.2)	(0.8)
Contributions from members	16.4	14.0	2.5	32.9
Distributions to members	(60.6)	(51.6)	(9.1)	(121.3)
<b>June 30, 2019</b>	<u>\$ 770.9</u>	<u>\$ 655.3</u>	<u>\$ 115.6</u>	<u>\$ 1,541.8</u>
<b>December 31, 2017</b>	\$ 1,492.0	\$ 1,268.3	\$ 223.9	\$ 2,984.2
Net income	36.6	31.1	5.4	73.1
Attributed deferred tax benefit	0.1	0.1	—	0.2
Contributions from members	34.9	29.7	5.2	69.8
Distributions to members	(799.3)	(679.5)	(119.9)	(1,598.7)
<b>June 30, 2018</b>	<u>\$ 764.3</u>	<u>\$ 649.7</u>	<u>\$ 114.6</u>	<u>\$ 1,528.6</u>

See Notes to Financial Statements.

## SABAL TAIL TRANSMISSION, LLC

### NOTES TO FINANCIAL STATEMENTS (Unaudited)

#### 1. SUMMARY OF OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES

##### **Nature of Operations**

Sabal Trail Transmission, LLC (collectively, “we”, “our”, “us” and “Company”) owns an interstate natural gas pipeline system and is owned 50% by Spectra Energy Partners, LP (“SEP”), 42.5% by US Southeastern Gas Infrastructure, LLC (“NextEra”), and 7.5% by Duke Energy Corporation (“Duke”). We are engaged in the interstate transmission of natural gas. Our interstate natural gas transmission operations are subject to the rules and regulations of the Federal Energy Regulatory Commission (“FERC”).

##### **Basis of Presentation**

The accompanying financial statements herein are prepared in accordance with generally accepted accounting principles in the United States of America (“U.S. GAAP”) and reflect the results of operations, financial position and cash flows of our Company. These interim financial statements should be read in conjunction with the most recent audited financial statements and reflect normal recurring adjustments that are, in our opinion, necessary to fairly present our results of operations and financial position. The financial statements do not include any of the assets, liabilities, revenues or expenses of the members. Amounts are stated in U.S. dollars unless otherwise stated.

##### **Use of Estimates**

To conform with U.S. GAAP, we make estimates and assumptions that affect the amounts reported in the financial statements and notes to financial statements. Although these estimates are based on our best available knowledge at the time, actual results could differ.

##### **Revenue Recognition**

Revenues from the transportation of natural gas are recognized when the service is provided. Revenues related to these services provided but not yet billed are estimated each month. These estimates are generally based on contract data, regulatory information, and preliminary throughput and allocation measurements. Final bills for the current month are billed and collected in the following month. Differences between actual and estimated revenues are immaterial.

##### **Income Taxes**

We are not subject to federal income taxes, but rather our taxable income or loss is reported on the income tax returns of our partners.

We are subject to cost-based regulation and consequently record a regulatory tax asset in connection with the tax gross up of allowance for funds used during construction equity. The corresponding deferred tax liability is recognized as an Attributed deferred income tax benefit in the Statement of Members' Equity since we are a pass-through entity.

##### **Adoption of New Standards**

###### *Revenue from Contracts with Customers*

Effective January 1, 2019, we adopted ASU 2014-09 on a modified retrospective basis to contracts that were not complete at the date of initial application. The new standard was issued with the intent of significantly enhancing consistency and comparability of revenue recognition practices across entities and industries. The new standard establishes a single, principles-based five-step model to be applied to all contracts with customers and introduces new and enhanced disclosure requirements. It also requires the use of more estimates and judgments than the previous standards.

In adopting Accounting Standards Codification (ASC) 606, we applied the practical expedient for contract modifications whereby contracts that were modified before January 1, 2019 were not retrospectively restated. Instead, the aggregate effect of all contract modifications occurring before that time has been reflected when identifying satisfied and unsatisfied performance obligations, determining the transaction price and allocating the transaction price to satisfied and unsatisfied obligations. After our assessment, the adoption of ASC 606 did not have a material impact on our financial statements.

### *Recognition of Leases*

Effective January 1, 2019, we adopted ASU 2016-02 (Topic 842) on a modified retrospective basis. The new standard was issued with the intent to increase transparency and comparability among organizations. It requires lessees of operating lease arrangements to recognize right-of-use (ROU) assets and the related lease liabilities on the statements of financial position and disclose additional key information about lease agreements. The new standard also replaces the current definition of a lease and requires that an arrangement be recognized as a lease when a customer has the right to obtain substantially all of the economic benefits from the use of an asset, as well as the right to direct the use of the asset. The adoption of this standard did not have a material impact on our financial statements.

## **2. REVENUE FROM CONTRACTS WITH CUSTOMERS**

<b>Contract Balances</b>		<b>Receivables</b>
(unaudited, in millions)		
Balance as at January 1, 2019	\$	32.0
Balance as at June 30, 2019	\$	31.0

There were no contract assets or liabilities as at January 1, 2019 or June 30, 2019.

### ***Significant Judgments Made in Recognizing Revenue***

#### **Long-Term Transportation Agreements**

For long-term transportation agreements, significant judgments pertain to the period over which revenue is recognized and whether the agreement provides for make-up rights for the shippers. Transportation revenue earned from firm contracted capacity arrangements is recognized ratably over the contract period. Transportation revenue from interruptible or volumetric-based arrangements is recognized when services are performed.

#### **Performance Obligations Satisfied Over Time**

All operating revenues from the Company for the six month period ended June 30, 2019 were from services transferred over time. For arrangements involving the transportation where the transportation services or commodities are simultaneously received and consumed by the shipper or customer, we recognize revenue over time using an output method based on volumes of commodities delivered or transported. The measurement of the volumes transported or delivered corresponds directly to the benefits received by the shippers or customers during that period.

#### **Determination of Transaction Prices**

Prices for gas processing and transportation services are determined based on the capital cost of the facilities, pipelines and associated infrastructure required to provide such services plus a rate of return on capital invested that is determined either through negotiations with customers or through regulatory processes for those operations that are subject to rate regulation.

#### **Payment Terms**

Payments are received monthly from customers under long-term transportation and commodity sales contracts.

## **3. COMMITMENTS AND CONTINGENCIES**

### **General Insurance**

We carry, either independently or through our owners, insurance consistent with companies engaged in similar commercial operations with similar type properties.

### **Environmental**

We are subject to various federal, state and local laws and regulations regarding air and water quality, hazardous and solid waste disposal and other environmental matters. These laws and regulations can change from time to time, imposing new obligations on us.

**Litigation**

We are involved in legal, tax and regulatory proceedings in various forums arising in the ordinary course of business, including matters regarding contracts and payment claims, some of which may involve substantial monetary amounts. We have insurance for certain of these losses should they be incurred. We believe that the final disposition of these proceedings will not have a material adverse effect on our results of operations, financial position or cash flows.

Legal costs related to the defense of loss contingencies are expensed as incurred. We had no material reserves for legal matters recorded as of June 30, 2019 related to litigation.

**4. SUBSEQUENT EVENT**

We have evaluated significant events and transactions that occurred through August 29, 2019, the date the financial statements were issued and did not identify any events that would require disclosure in the footnotes to our financial statements.